

# Sedimentological Characteristics of the Barail Arenaceous Unit of Makum-North Hapjan Oil Field, Assam

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## Abstract

Upper Assam Shelf is one of the major on-shore hydrocarbon producing basin in India. It comprises sediments of upper Paleocene to recent and rest unconformably over the Granitic Basement. The Barail Group (Oligocene) of rocks in this basin is characterized by hydrocarbon source rock as well as reservoir rock. The Barail Group of rocks is divided into Arenaceous Unit (lower) and Argillaceous Unit (upper) in Upper Assam basin. The Arenaceous Unit is considered as good reservoir rock, where as the upper Argillaceous Unit is considered as source rock. The aim of the present research work is to characterize the Barail Arenaceous Unit of Makum-North Hapjan oil field with respect to its mineralogical constituents and textural properties. The present study reveals that the Barail reservoir sandstones in Makum-North Hapjan oil field are sublithic-arenite varieties with moderately well sorted texture and deposited in a fluvio-deltaic environment under the intermittent influence of transgressive and regressive effects. The sediments were derived from multiple provenances primarily comprising of reworked sediments and low rank metamorphic rocks.

**Keywords:** Petrography; Texture; Barail reservoir rock; Assam.

## Introduction

The Upper Assam Basin is situated in a unique geotectonic framework in the north-eastern part of India. It was formed as a result of inter-plate convergence between Indian and Eurasian plates. A thick pile of sediments was deposited in this basin ranging in age from Upper Cretaceous through Paleogene to Neogene time. From the economic point of view the study area is very important because tectonic deformation during collision and subsequent under-thrusting of the Indian plate below the Eurasian and Burmese plate resulted in development of favourable structures for hydrocarbon accumulation [1]. This Upper Assam basin has been producing hydrocarbon since more than one century. The Barail Sandstone Formation, which was deposited in the Oligocene time, is an important litho-unit of Tertiary sediments in the Upper Assam basin. It acts as a good reservoir for hydrocarbon accumulation and in a number of oil fields of Upper Assam basin. It is a thick fluvio-deltaic Sandstone which is exposed along two different strips, in the south-eastern part of North Cachar Hills, i.e. to the South of Haflong-Disang thrust and secondly in parts of North of the Cachar and Karbi (Mikir) Hills i.e. to the north of Haflong-Disang thrust in Upper Assam. The main objective of this research paper is to characterize the porous media of Barail reservoir Sandstone of Makum-North Hapjan oil field, Upper Assam Shelf under the jurisdiction of Oil India Limited Duliajan.

Table 1: Tertiary succession of Upper Assam shelf sediments after [2].

Epoch	Litostratigraphic Group	Units/ Formation	Thickness (in m)	Major lithological types
Recent-Pleistocene	Dihing	Alluvium Dhekiajuli <sup>1</sup>	1300-2000	Unconsolidated sands with clay and lignite sands
Unconformity				
Pliocene Miocene	Dupitila	Namsang Beds	0-1000	Poorly consolidated sandstone with clay and lignite sand
Unconformity				
Miocene sequence	Tipam	Girujan Clay	100-2300	Mottled clay with sandstone lenses
		Tipam (Upper Sandstone)	300-500	Essentially arenaceous sequence
		(Middle Sandstone)	100-200	Sand/Shale alteration sequence
		(Lower Sandstone)	100-200	Arenaceous
	Surmas <sup>2</sup>	Not subdivided		Sandstone with shale & grit bed
Unconformity Not subdivided				
Oligocene	Barail		500-1200	(Upper Part: Mudstone/shale with sandstone beds and coal bands (Argillaceous sequence))
		Kopili alternations	280-500	(Lower Part: Sandstone with shale bands (Arenaceous sequence) splintery shales with sandstone and fine grained sandstone with coal bands)
Eocene <sup>3</sup>	Jaintia	Sylhet Limestone (Prang)		Splinteryshales with sandstone and limestone bands sandstone, calcareous sandstone and limestone
		(Nurpuh)	350-450	
		(Lakadong)	60-170	
Unconformity Precambrian Granitic Basement				

## Methodology

To characterize the reservoir rock, detail petrographic study integrated with granulometric study, heavy mineral study and electrofacies analysis have been carried out. From the above findings an attempt has been made to characterize the Barail Sandstone of the study area with respect to its reservoir characteristics, provenance and depositional setting. Drill cores, cutting samples and wireline logs have been collected from OIL with due permission from management.

## Results

### Grain size analysis

Granulometric analysis has been done mainly to decipher the textural characteristics and the depositional environment of the Barail Sandstone in the study area. The present study reveals that the Sandstones are moderately well sorted with dominance of finer population. The fine skewed characteristics of the Sandstone indicate that the energy condition of the depositing agent was lower than the normal during sedimentation in the basin. The various bi-variate plot (Figures 1A-1F) [3-7] indicates that the sediments were deposited in a fluvio-deltaic environment. This is also supported by log-log plot after [8] (Figure 1G). The CM diagrams (Figure 1G) [9] indicates that the sediments were transported primarily by graded suspension and deposited under the influence of river tractive currents. From various discriminant function (Table 2) it has been observed that the depositional site for Barail Sandstone was shallow agitated marine environment. Frequency distribution curves showing better sorting in the coarser end while few samples are showing better sorting in the fine end.

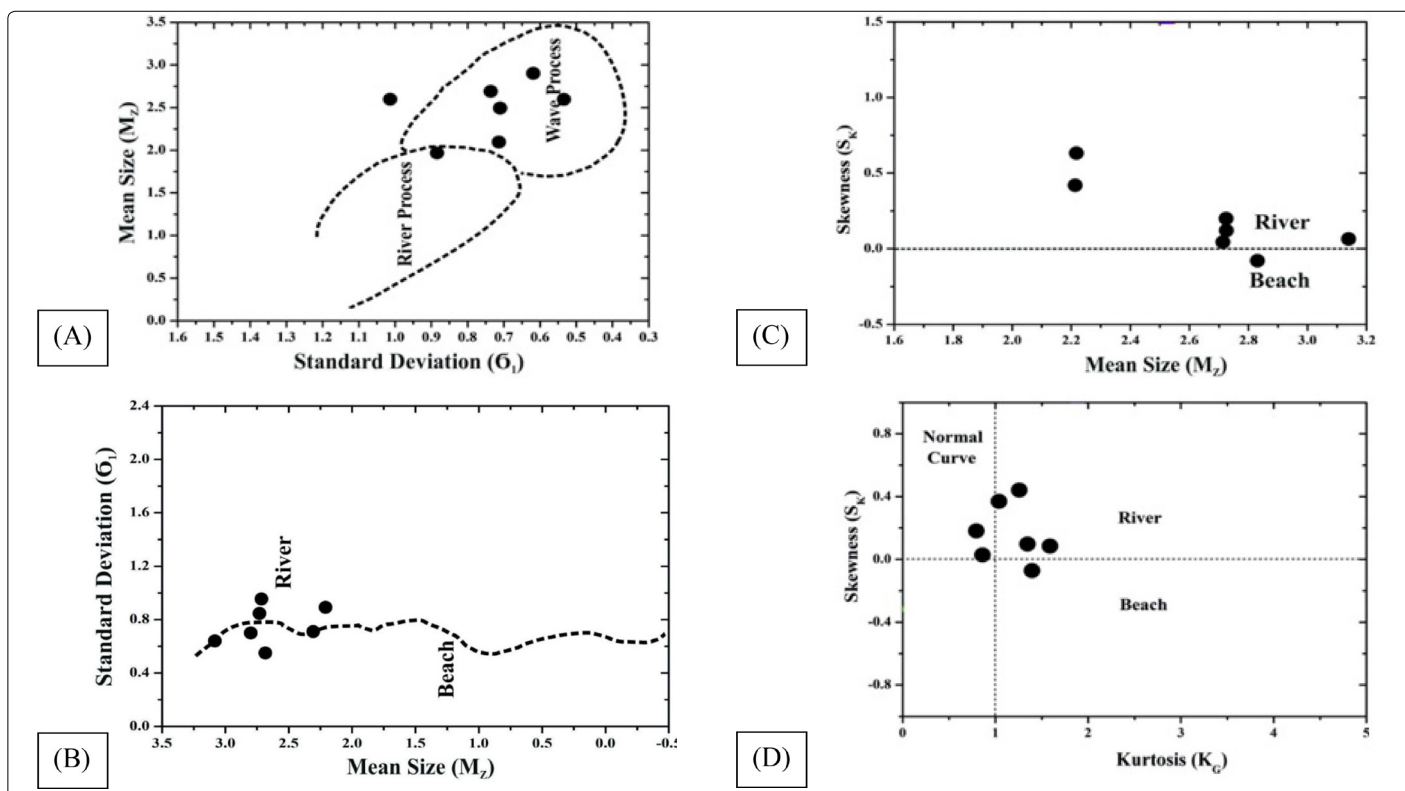


Figure 1. (A) Standard deviation ( $\sigma_1$ ) vs Mean size ( $M_z$ ) plot (Goldberry, 1980); (B) Mean Size vs Standard deviation plot (Friedman, 1967); (C) Mean size ( $M_z$ ) vs skewness ( $S_k$ ) plot (Friedman, 1961) & (D) Skewness ( $S_k$ ) vs kurtosis ( $K_c$ ) plot. Friedman (1961).

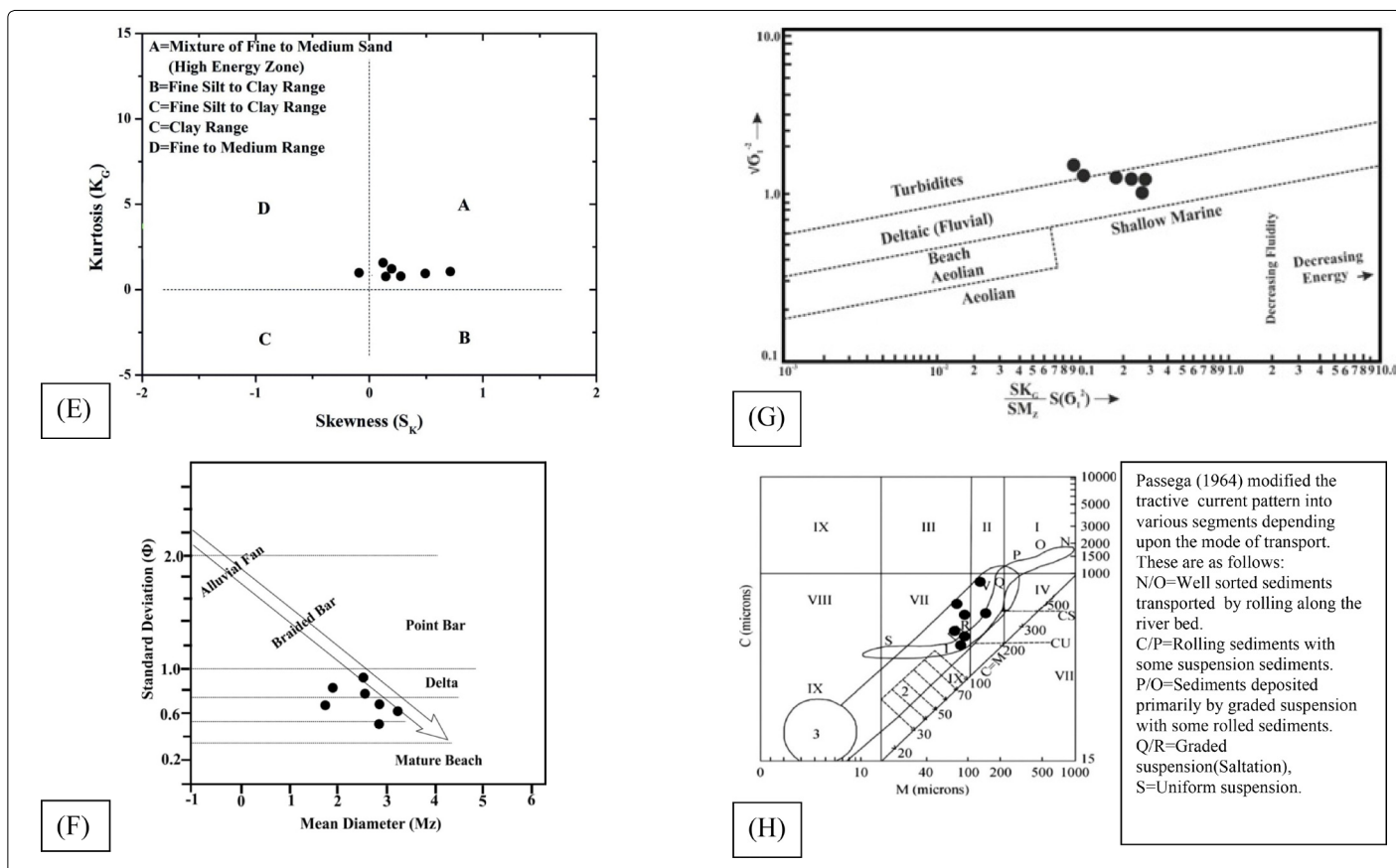


Figure 1. (E) Skewness vs kurtosis (Thomson et al., 1972); (F) Mean diameter vs standard deviation (Glaister and Nelson, 1974); (G) Log-log plot of mean phi deviation vs ratio of standard deviation (Sahu, 1964); (H) CM pattern diagram for Barail sediments (Passegga, 1964); of kurtosis to standard deviation of mean size times standard deviation of deviation variants.

Table 2. Results of Discriminant Functions for environmental interpretation of Barail Sandstone.

Sample no.	Y <sub>1</sub>	Result	Y <sub>2</sub>	Result	Y <sub>3</sub>	Result	Y <sub>4</sub>	Result
B1	-4.295	Eolian	102.504	Shallow agitated marine	-4.475	Shallow agitated marine	8.996	Current deposition
B2	-4.114	Eolian	123.384	Shallow agitated marine	-8.332	Fluvial deposit	7.845	Current deposition
B3	-2.868	Eolian	111.186	Shallow agitated marine	-8.065	Fluvial deposit	9.106	Current deposition
B4	-5.035	Eolian	87.755	Shallow agitated marine	-2.231	Shallow agitated marine	9.165	Current deposition
B5	-4.803	Eolian	99.168	Shallow agitated marine	-6.540	Shallow agitated marine	11.696	Fluvial deltic deposition
B6	-7.054	Eolian	90.089	Shallow agitated marine	-2.466	Shallow agitated marine	7.022	Current deposition
B7	-4.721	Eolian	96.232	Shallow agitated marine	-2.833	Shallow agitated marine	7.535	Current deposition

**Petrography**

Quantitative modal analysis of thin section based on petrography is commonly used to classify the Sandstones [10,11]. Modal counts showing the dominance of quartz (80.82-88.30%) followed by rock fragments (8.57-16.44%), feldspars (1.30-5.71%) and the matrix is ranging from (7.85-13.08%). The recalculated values of framework grains are plotted in the ternary plot of Q-F-L after [10] and Q-F-R plot after [11]. Most of the Barail samples are clustered in the field of sub-lithic arenite as represented in the figure 2A. Again in the Q-F-R ternary plot of Sandstone classification after [11], most of the Barail samples are clustered in the field of sublitharenite as represented in the figure 2B.

**Tectono-provenance of Barail Sandstone**

Various types of quartz viz. monocrystalline (undulatory and non-undulatory) and polycrystalline (2-3 grains and >3 grains per quartz) can be used to decipher the nature of source rocks along with the climatic condition prevailing at the time of deposition. Petrographic analysis shows the abundance of

Monocrystalline quartz (Non-Undulose) avg. 18.61% followed by Monocrystalline quartz (Undulose) avg. 16.8%, Polycrystalline quartz (>3 units) avg. 13.82% and Polycrystalline quartz (2-3 units) avg. 14.15%. Plotting the samples in diamond diagram (Figure 2C) proposed by Basu A et al. [12], it is found that all the samples fall within the field of low rank metamorphic rocks. It signifies that quartz minerals are mostly derived from metamorphic rocks [13]. Tortosa et al. proposed another provenance plot keeping the same parameter as earlier but introducing new fields of source rocks. In that plot (Figure 2D), it is observed that the sediments were sourced mainly from gneisses followed by slate and schist. For the demarcation of tectonic setting of the source area, the quantitative data are plotted in the ternary plot of Q-F-L (Figure 3E) [14] and Q<sub>m</sub>-F-L<sub>t</sub> (Figure 3F) [15] plot, which indicates the derivation of the sediments from quartz rich recycled provenance. Moreover, less abundance of feldspars (avg. 1.2%) suggests long distance of transportation or reworking of the sediments. Q<sub>m</sub>-P-K plot (Figure 3A) [15] for clastic sedimentary rock shows mature nature of the sediments.

### Paleoclimatic conditions

The Q-F-R plot (Figure 3B) [16] indicates high abundance of quartz and comparatively less amount of feldspar and rock fragments (Q-F-R: 84.76-3.02-12.22) which indicates the derivation of sediments from metamorphic sources in a humid climatic condition. Moreover the weathering index:  $WI=C \times R$  (WI-Weathering index, C-Climate and R-Relief) [17] and the bi-variate plot of  $\ln(Q/R)$  vs  $\ln(Q/F)$  [18] (Figure 3C) reveals more contribution from the metamorphic source rocks than the plutonic with weathering indices between 1-2 suggesting a moderate nature of weathering under humid to sub-humid climatic condition. The observed climatic conditions are also supported by the bi-variate plot of ratios of  $(Q_{Total}/F+RF)$  vs  $(Q_p/F+RF)$  [19] where samples are plotted in humid climatic conditions (Figure 3D).

### Diagenesis of Barail Sandstone

In the present study, development of secondary porosity is characterized by presence of fractured quartz grain (Figure 6O). Corroded grains are generally associated with enlarged intergranular pores and results mainly from the dissolution of soluble mineral that evenly replaced the margin of the sand grains. Petrographic study of the samples indicates that the rocks have been undergone changes like compaction, precipitation of different types of cement, alteration, replacement and development of grain contact. Compaction of the sediments started with burial and progressively increases with depth. The mechanical compaction of sediments results the bending of mica flakes, which is one of the common mesogenetic change seen in most of the slides (Figure 4A). The compaction bring the grains into closer contacts along line or point boundaries that on pressure solution forms sutured contacts under more usual condition. The point or tangential contacts of sands suggests early burial stage of diagenesis that on increased in overburden load under deep burial stage come into closure contact along with concavo-convex grain boundary (Figure 6R) [20]. The locomorphic stages of diagenesis evidenced by the presence of long or concavo-convex contacts together with the precipitation of secondary chert. The cementation is brought by chemical precipitation of pore solution producing secondary overgrowth of quartz. The silica cement in the form of quartz overgrowth, recorded in certain samples of the present study influence the reservoir property of Sandstone. Quartz overgrowth reduces the porosity of the reservoir. Argillaceous cement is dominant in most of the slides. The low grade metamorphic rock fragments are squeezed to generate dispersed pseudomatrix (Figure 4D). One of the important diagenetic changes that have been recorded frequently in the Sandstone of the present study is the partial replacement and dissolution of the framework grain by the cementing material. Quartz replacement proceeds along the periphery of grains. As a result the replaced part of the grain is occupied by replacing front. Such replacement process enhances the porosity of the reservoir sands. Chert both authigenic and detrital varieties are observed (Figures 4F and 5I). Formation of diagenetic mica at the expense of argillaceous

cement is one of the important diagenetic changes recorded and it may reduce porosity as well as permeability in the Sandstone (Figure 5J). Authigenesis of mica as observed in certain samples of the present study is indicative of phylomorphic stages of diagenesis.

### Heavy minerals

The morphological characters of the non-opaque heavy minerals of Barail Sandstone are as follows:

**Zircon:** Zircon grains are mostly euhedral but subhedral grains are also present. Some rounded grains are also encountered. Both long, short and prismatic grains are abundant. Grains are usually colourless. Broken grains are frequently seen and some show strain effect. Most of the grains show zoning effect. Extinction is parallel.

**Garnet:** Garnets are easily identifiable because of their high relief and isotropic nature. They are rounded to sub rounded in appearance.

**Tourmaline:** Tourmaline grains are light brown to colourless in appearance. Grains are mostly subhedral to sub rounded. Pleochroism is seen. Extinction is parallel. Some grains observed were slender.

**Rutile:** Rutile grains are generally dark red to radish brown in colour. Most of the grains are sub-rounded. Extinction is parallel.

**Kyanite:** Kyanite grains are angular, bladed or prismatic, dominantly colourless, weakly pleochroic and exhibit characteristic cross-fractures and step-like features.

**Chlorite:** Chlorite appears as greenish in colour, the colour being somewhat dirty green.

**Hornblende:** Grains are green to greenish brown in colour. Most of them are sub angular prismatic. Distinctly pleochroic. Some grains show overgrowth.

**Staurolite:** Staurolite grain is dark yellowish brown in appearance. The grains are usually irregular and angular. The grains are easily identifiable because of their high relief.

**Opaque minerals:** Due to lack of characteristic optical properties the opaque minerals could not be described. However some can be distinguished as hematite and magnetite.

It is observed that except the ultrastable minerals (Rutile, Zircon, Tourmaline), most of the heavy minerals are angular to sub-angular and irregular in form. It indicates the short distance of transportation of the sediments on the other hand the textural characteristics such as broken zircon grains, rounded and sub-rounded zircon minerals were observed with well defined grain boundaries, indicating that the sediments were under the effect of long distance of transport. The dominance of garnet, kyanite and staurolite suggests that a significant proportion of the sediments were derived from metamorphic rocks. Some zircon were rounded which supports the fact that they must have been contributed by reworked sediments (Figure 7B). The presence of zircon, tourmaline, rutile and hornblende suggests that the sediments were derived from igneous rock. From the overall study of the



heavy mineral content and their distribution in the Sandstone of Barail Group in the present study, it may be concluded that these sediments were derived from varied source. However, the metamorphic sources have contributed the major portion of the sediments than igneous source.

**Well log analysis**

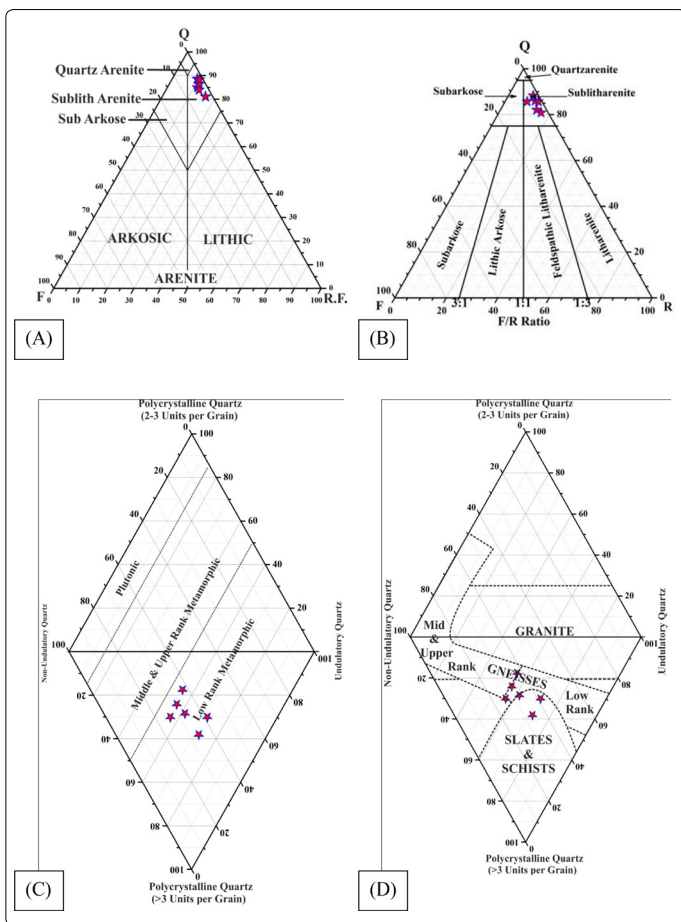
The Barail Sandstone in the study area is composed of alternate beds of Sandstone and Shale. In certain places, sandy-shale as well as shaly-sand is also reported. From the overall analysis it can be inferred that the study area is influenced by transgressive and regressive environment of the basin and also

by overbank flow. Well-B and bottom part of well-A is characterized by frequent alternation of sand and shale beds which indicates local and frequent fluctuation of the sea-level at the depositional basin. Shale beds were deposited during transgression where as sandstone beds were deposited during regression. Well-C and top part of Well-A is characterized by sandy shale and shaly sand facies. These indicate overbank and crevasse splay deposits which are formed when a stream breaks its natural or artificial levees and deposits its sediments on a floodplain. Thus from the overall log analysis it can be interpreted that the depositional environment of the study area is fluvio-deltaic.

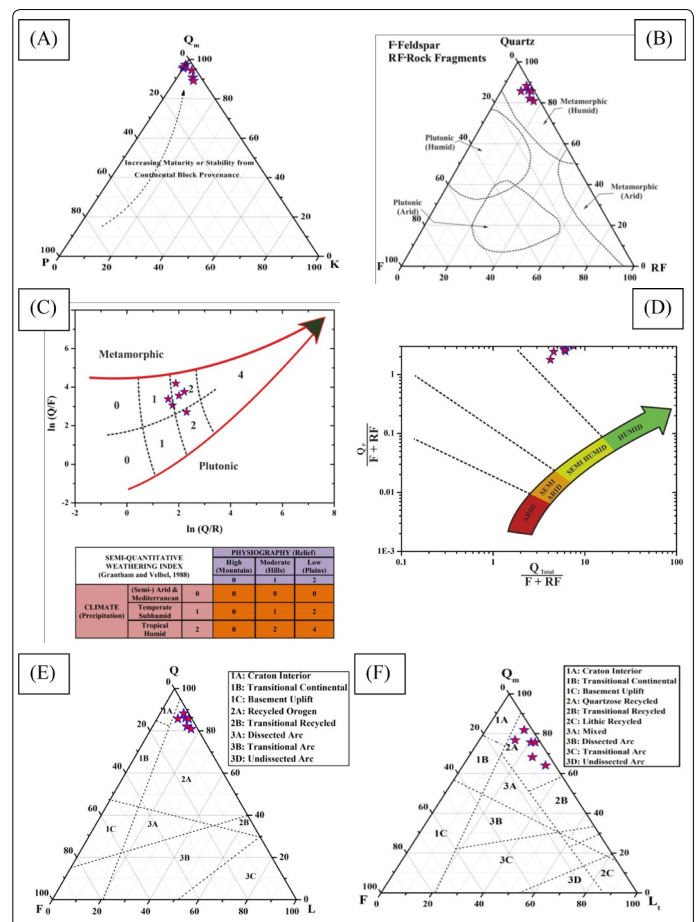
**Table 3: Recalculated modal analysis data of the Barail Sandstones.**

Well no.	Sample no.	Depth(m)	Quartz				Feldspar		Rock Fragments			Cement				Mica	Matrix	Chert
			Q <sub>Mu</sub>	Q <sub>Mnu</sub>	Q <sub>P 2-3</sub>	Q <sub>P &gt;3</sub>	P <sub>Ca/Na</sub>	F <sub>K</sub>	RF <sub>Ig.</sub>	RF <sub>Sed.</sub>	RF <sub>Met.</sub>	C <sub>Sil</sub>	C <sub>Arg</sub>	C <sub>Fer</sub>	C <sub>Cal</sub>			
W-A	B1	2681.9	16.40	13.60	15.50	18.50	1.02	1.98	0.00	4.10	6.90	3.30	7.40	0.00	1.30	2.15	7.85	0.00
	B2	2688	12.40	20.60	12.80	14.20	1.36	2.64	0.00	1.40	4.60	1.20	9.20	0.00	2.60	4.00	13.00	0.00
W-B	B3	2822	15.70	18.30	11.50	13.50	0.60	1.40	0.00	3.80	8.20	0.50	4.20	4.50	1.80	2.90	8.00	5.10
	B4	2827	18.20	21.80	18.50	8.50	1.90	0.00	0.00	5.70	3.30	0.50	1.50	7.30	0.80	2.10	7.90	2.00
W-C	B5	2699.1	22.00	15.20	12.80	16.00	1.00	0.00	0.00	2.62	7.38	0.80	8.02	0.00	3.18	1.20	8.80	1.00
	B6	2703	16.10	22.20	13.78	12.20	1.50	0.00	0.00	2.89	4.13	1.60	3.70	0.00	6.80	2.02	13.08	0.00

**Note:** Q<sub>Mu</sub>: Quartz monocrystalline undulose; Q<sub>Mnu</sub>: Quartz monocrystalline non-undulose; Q<sub>P 2-3</sub>: Polycrystalline quartz 2-3 grains; Q<sub>P >3</sub>: Polycrystalline quartz >3 grains; P<sub>Ca/Na</sub>: Plagioclase Feldspar; F<sub>K</sub>: Microcline; RF<sub>Ig.</sub>: Igneous rock fragment; RF<sub>Sed.</sub>: Sedimentary rock fragment; RF<sub>Met.</sub>: Metamorphic rock fragment; C<sub>Sil</sub>: Siliceous cement; C<sub>Arg</sub>: Argillaceous cement; C<sub>Fer</sub>: Ferruginous cement; C<sub>Cal</sub>: Calcareous cement.



**Figure 2.** (A) QFL plot after Pettijohn, 1970; (B) QFR plot after Folk, 1980; (C) Diamond plot after Basu et al., 1975 & (D) Diamond plot after Tortosa et al., 1991.



**Figure 3.** (A) Qm-P-K Triangular Plot for Barail Group of the study area for tectonic set up discrimination (Dickson & Sucek, 1983); (B) QFR ternary plot after Suttner et al., 1981; (C) Binary plot of ln(Q/R) vs ln(Q/F) after Weltje, 1994 and Weathering Index after Grantham and Velbel, 1988 & (D) Bivariate plot of ratios of (QTtotal/F+RF) vs (QP/F+RF) after Suttner and Dutta, 1986. (E) Ternary plot of Q-F-L after Dickinson & (F) Ternary plot of Qm-F-Lt after Dickinson et al., 1983.



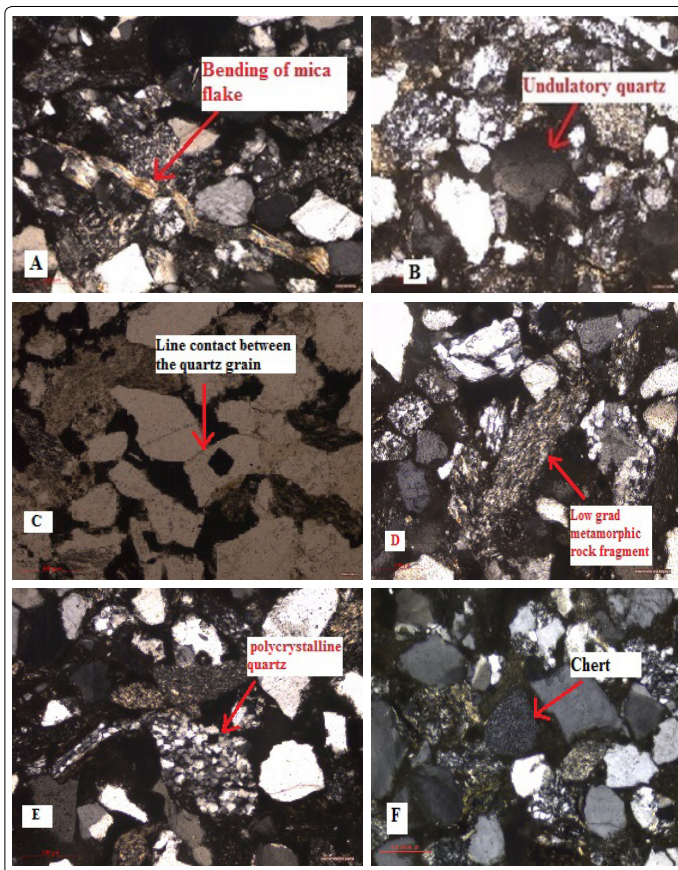


Figure 4. Photomicrographs showing (A) Bending of mica flake, (B) Undulatory quartz, (C) Line contact between the quartz grains, (D) Low grade metamorphic rock fragment, (E) Polycrystalline quartz & (F) Chert.

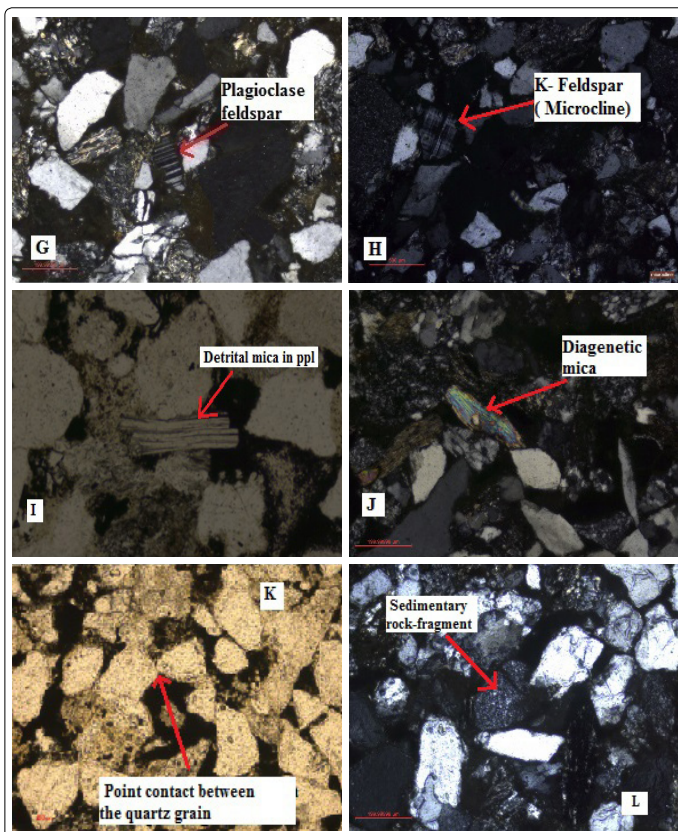


Figure 5. Photomicrographs showing (G) Plagioclase feldspar, (H) Microcline, (I) Detrital mica in ppl, (J) Diagenetic mica, (K) Point contact between the quartz grain & (L) Sedimentary rock-fragment.

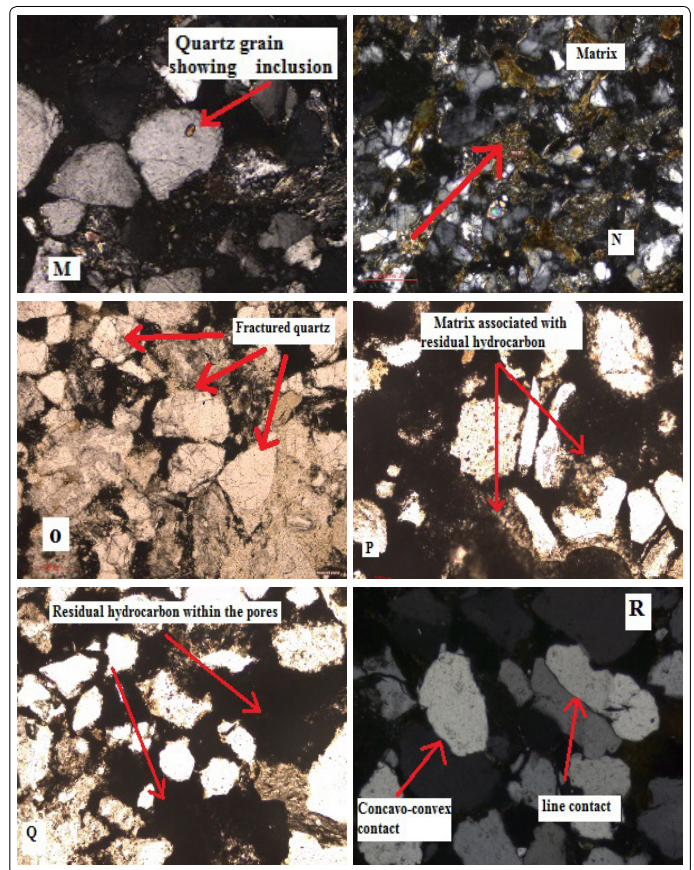


Figure 6. Photomicrograph showing (M) Quartz grain showing inclusion, (N) Matrix, (O) Fractured quartz, (P) Matrix associated with residual hydrocarbon, (Q) Residual hydrocarbon within the pores & (R) Concavo-convex & line contact between the quartz grains.

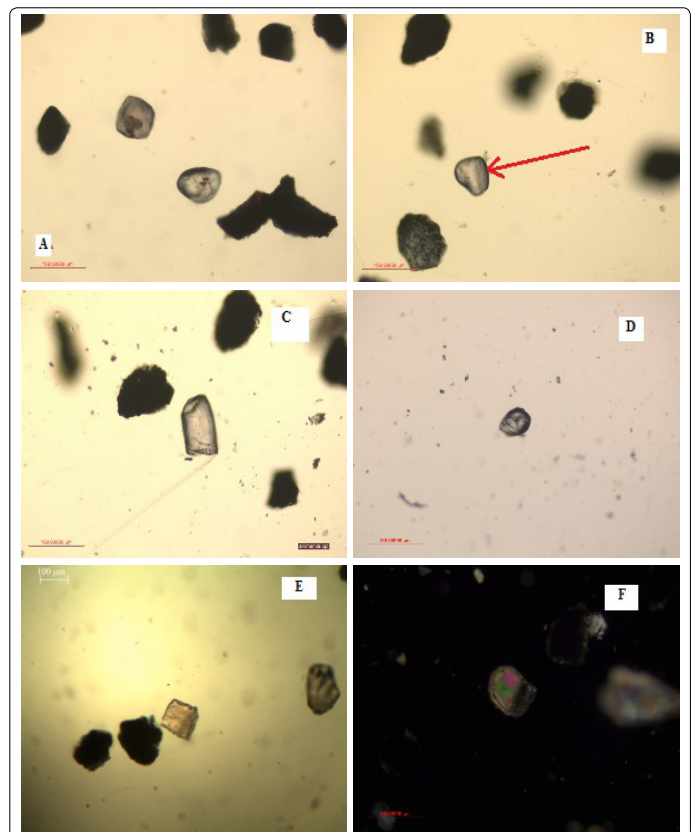


Figure 7. Photo micrographs showing (A) Zircon grain, (B) Rounded zircon grain, (C) Tourmaline, (D) Garnet grain, (E) Kyanite grain & (F) Zircon grain.



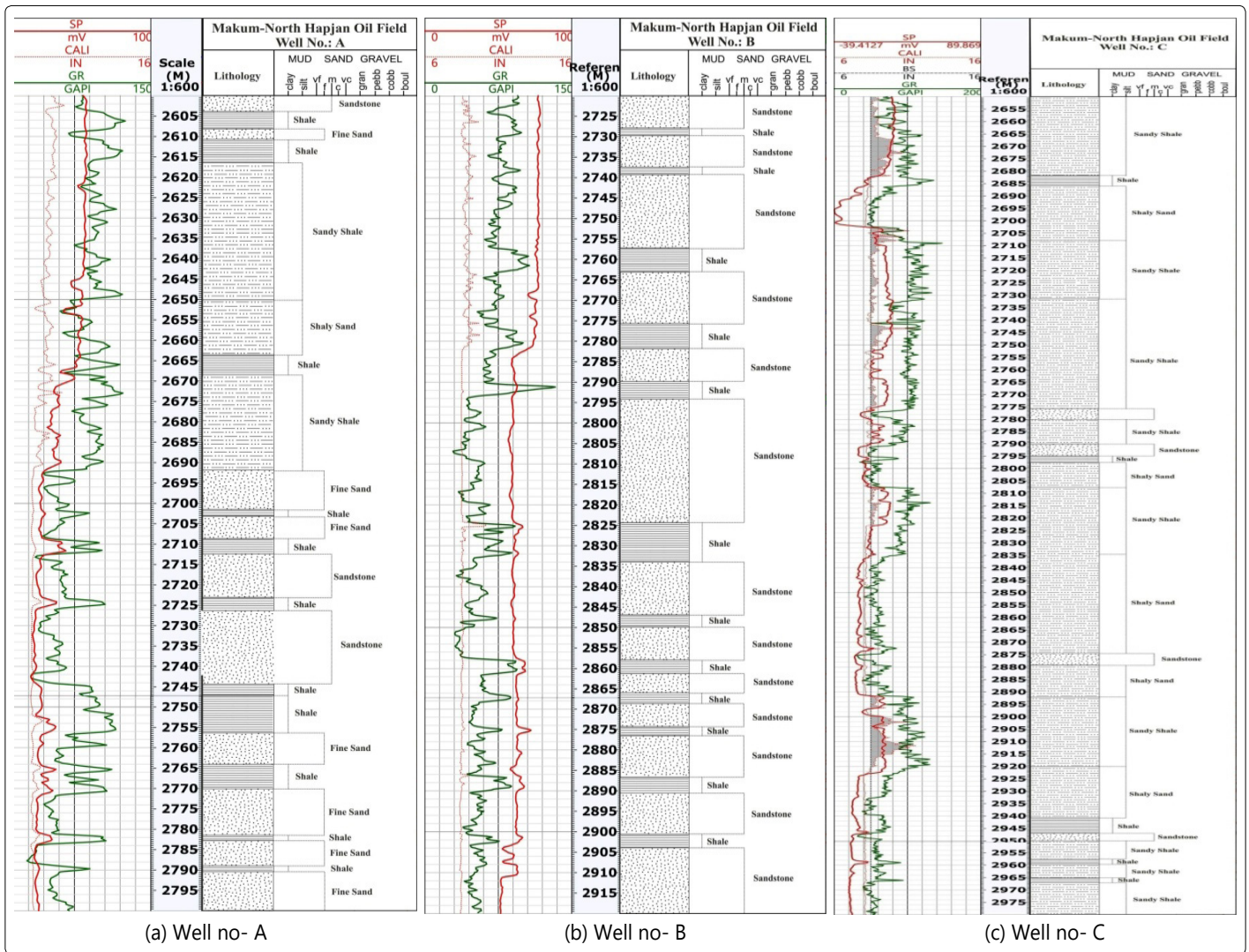


Figure 8. Sub surface well logs and their corresponding rock types.

## Conclusion

In the present work an attempt has been made to characterize the reservoir rock of the Barail Arenaceous Unit of Makum-North Hapjan oil field under Oil India Limited's (OIL) operational area.

The petrographic study suggests that Barail Sandstones are mainly sublithic-arenite variety and are derived from quartzose recycled and low rank metamorphic sources. The Sandstones have undergone distinct diagenetic alterations which have made it a good reservoir. Dissolution of framework grains by cementing materials, intra-granular fracturing, and corrosion along grain boundaries are some of the important diagenetic changes that enhances the reservoir quality of the Sandstone. Moreover, the moderately well sorted texture with higher percentage of quartz made the reservoir highly productive. Heavy mineral analysis indicates that the sediments were derived from multiple sources.

Grain size analysis suggests that Sandstones are moderate to moderately well sorted and deposited in a river dominated deltaic environment. Electrofacies analysis infers frequent shifting of shoreline in the depositional setting. It suggests transgression and regression effects in the depositional site with overbank flow and crevasses splay deposits. Blocky

signature of GR logs indicates braided channel deposits whereas fining upward sequence indicates the transgression effect.

Finally, from all the analysis, it can be concluded that the Barail reservoir Sandstones in Makum-North Hapjan oil field are sublithic-arenite type with moderately well sorted texture and deposited in a fluvio-deltaic environment under the intermittent influence of transgressive and regressive effects. The sediments were derived from multiple provenances, where sedimentary and low rank metamorphic sources are dominating.

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